Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	122,788			70,762	-40,601	-11,400	1,073	140,467	9	0	19,287
Natural Gas Plant Liquids and Liquefied Refinery Gases	76,178	-77	3,157	2,798	-63,541		424	3,952	3,674	10,465	1,894
Pentanes Plus	12,025	-77	3,137	5	-9,139		40	1,514	3,249	-1,989	234
Liquefied Petroleum Gases	64,153		3,157	2,793	-54.402		384	2,438	425	12,454	1,660
Ethane/Ethylene	26,013		3,137	2,730	-24,140		38	2,400	423	1,835	438
Propane/Propylene	24,204		2,133	2,483	-18,692		186	_	24	9,918	549
	9,959		,	183	-6,446		146	1,129	401	,	512
Normal Butane/Butylene			1,314						-	3,334	161
Isobutane/Isobutylene	3,977		-290	127	-5,124		14	1,309	_	-2,633	161
Other Liquids		3,440		_	5,832	-2,150	-1,809	5,810	52	3,069	5,590
Other Hydrocarbons		3,440			2,969	1,379	-23	7,759	52	0	281
Hydrogen		3,440		_	2,309	1,583	-23	1,583	52	0	201
Oxygenates (excluding Fuel Ethanol)				_	_	1,505	_	1,505	0	0	_
Renewable Fuels (including Fuel Ethanol)		3,440		_	2,969	-204	-23	6,176	52	0	281
Fuel Ethanol ⁶		3,405		_	2,624	-30	-31	6,011	19	0	270
Renewable Fuels Except Fuel Ethanol		35		_	346	-175	8	165	33	0	11
Other Hydrocarbons				_	040	- 175		100	-	_	· · ·
Unfinished Oils				_	_		-1,346	-1,723		3,069	2,572
Motor Gasoline Blend.Comp. (MGBC)		_		_	2,863	-3,529	-440	-226	0	0,003	2,737
Reformulated		_		_	2,003	-5,529	-440	-220	0	0	2,737
Conventional		_		_	2,863	-3,529	-440	-226	0	0	2,737
Aviation Gasoline Blend. Comp.				_	2,000	-5,529	-440	-220	-	_	2,757
Finished Petroleum Products		_	152,477	865	357	3,733	-1,077		480	158,030	10,216
Finished Motor Gasoline		_	75,566	1	-4,354	3,559	-224		4	74,991	3,960
Reformulated		_	-	_			_		_		
Conventional		_	75,566	1	-4,354	3,559	-224		4	74,991	3,960
Finished Aviation Gasoline			84	1			1		_	84	21
Kerosene-Type Jet Fuel			6,214	_	5,437		-10		4	11,657	639
Kerosene			6	_			-1		4	3	_
Distillate Fuel Oil			47.314	244	-726	175	-513		59	47.461	3.586
15 ppm sulfur and under ⁷			46,534	93	-376	175	-664		1	47,089	3,144
Greater than 15 ppm to 500 ppm sulfur ⁷			897	151	-350	_	138		58	502	294
Greater than 500 ppm sulfur			-117	_	_		13		_	-130	148
Residual Fuel Oil ⁸			2,584	86	_		-11		108	2,573	195
Less than 0.31 percent sulfur			1,409	_	_		4		NA	NA	26
0.31 to 1.00 percent sulfur			206	19	_		17		NA	NA	21
Greater than 1.00 percent sulfur			969	67	-		-32		NA	NA	148
Petrochemical Feedstocks			_	-	_		_		_	_	_
Naphtha for Petro. Feed. Use			_	-	-		-		_	-	-
Other Oils for Petro. Feed. Use			_	_	_		_		-	_	_
Special Naphthas			_	_	_		-		180	-180	-
Lubricants			_	-	_		-1		76	-75	_
Waxes			_	_	_		-		5	-5	_
Petroleum Coke			5,782	_	_		15		1	5,766	92
Marketable			3,919	_	_		15		1	3,903	92
Catalyst			1,863							1,863	
Asphalt and Road Oil			8,342	525	_		-326		39	9,154	1,711
Still Gas			5,641							5,641	´
Miscellaneous Products			944	8	-		-7		-	959	12
Total	198,966	3,363	155,634	74,425	-97,953	-9,817	-1,389	150,229	4,216	171,563	36,987

^{-- =} Not Applicable.

⁼ No Data Reported

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks hald at pingling stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.